

Financial Release for the Three-months Ended June 30, 2009

July 30, 2009

Hokkaido Electric Power Co., Inc.

(URL <http://www.hepco.co.jp>)

Code no: 9509 Tokyo Stock Exchange (1st section)

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(Monetary figures are rounded down to the nearest million yen)

I. Consolidated Results for the Three Months (April 1, 2009 – June 30, 2009)

(1) Consolidated Business Results

	Operating Revenue		Operating Income		Ordinary Income		Net Income	
	Million yen	%	Million yen	%	Million yen	%	Million yen	%
April 1, 2009–June 30, 2009	129,906	(4.6)	10,384	-	6,965	-	2,986	-
April 1, 2008–June 30, 2008	136,184	-	(1,062)	-	(3,720)	-	(1,941)	-

Note: Percentage figures represent changes as compared to the same period of the previous year.

	Net Income per Share (primary)		Net Income per Share (fully diluted)	
	Yen		Yen	
April 1, 2009– June 30, 2009	14.18		-	
April 1, 2008– June 30, 2008	(9.22)		-	

(2) Consolidated Financial Position

	Total Assets	Net Assets	Shareholders' Equity Ratio	Net Assets per Share
	Million yen	Million yen	%	Yen
As of June 30, 2009	1,609,101	417,245	25.3	1,934.72
As of March 31, 2009	1,635,023	419,983	25.1	1,947.01

Reference: Shareholders' Equity: As of June 30, 2009 407,449 million yen As of March 31, 2009 410,051 million yen

II. Dividends

Cash dividend

	Cash dividends per share				
	June 30	September 30	December 31	Year-ended	Annual total
	Yen	Yen	Yen	Yen	Yen
April 1, 2008 – March 31, 2009	-	30.00	-	30.00	60.00
April 1, 2009 – March 31, 2010	-				
April 1, 2009 – March 31, 2010 (Forecast)		25.00	-	25.00	50.00

Note: Changes of the forecast of the cash dividends per share in this period: None

III. Forecasts of Consolidated Results for the Year Ending March 31, 2010 (April 1, 2009 – March 31, 2010)

	Operating Revenue		Operating Income		Ordinary Income		Net Income		Net Income Per Share (primary)
	Million yen	%	Million yen	%	Million yen	%	Million yen	%	Yen
April 1, 2009 – Sept. 30, 2009	259,000	(5.9)	16,000	-	9,000	-	5,000	-	23.74
April 1, 2009 – March 31, 2010	547,000	(8.0)	26,000	-	12,000	-	6,000	-	28.49

Note 1: Percentage figures represent changes as compared to the same period of the previous year.

Note 2: Changes of the forecasts of consolidated results in this period: None

* Given that the forecast above was made on the basis of information available at the time of the release of this document, the actual result may vary from the forecast data due to various factors.

(Reference)

Forecasts of Non-consolidated Results for the Year Ending March 31, 2010 (April 1, 2009 – March 31, 2010)

	Operating Revenue		Operating Income		Ordinary Income		Net Income		Net Income Per Share (primary)
	Million yen	%	Million yen	%	Million yen	%	Million yen	%	Yen
April 1, 2009 – Sept. 30, 2009	250,000	(6.1)	14,000	-	7,000	-	4,000	-	18.99
April 1, 2009 – March 31, 2010	526,000	(8.3)	21,000	-	7,000	-	4,000	-	18.99

Note 1: Percentage figures represent changes as compared to the same period of the previous year.

Note 2: Changes of the forecasts of non-consolidated results in this period: None

Results of Production and Sales [Electric Utility Business]

1. Sales

Electricity Sales

(GWh)

	April 1, 2009– June 30, 2009 (A)	April 1, 2008– June 30, 2008 (B)	Increase/decrease (A) - (B)	Comparison (%) (A) / (B)	April 1, 2008 – March 31, 2009
Non-eligible customers					
Residential	2,754	2,731	23	100.8	11,639
Commercial and industrial	451	425	26	106.0	2,258
Subtotal	3,205	3,156	49	101.5	13,897
Eligible customers	4,135	4,416	(281)	93.6	17,942
Total	7,340	7,572	(232)	96.9	31,839

2. Production

Power Supply

(GWh)

	April 1, 2009 – June 30, 2009 (A)	April 1, 2008 – June 30, 2008 (B)	Increase/decrease (A) - (B)	Comparison (%) (A) / (B)	April 1, 2008 – March 31, 2009
Hokkaido Electric Power Co., Inc.					
[Water flow rate %]	[107.2]	[80.8]	[26.4]		[80.5]
Hydroelectric	1,337	1,007	330	132.8	2,811
Fossil fuel	3,280	4,885	(1,605)	67.1	21,176
[Nuclear capacity ratio %]	[72.1]	[51.2]	[20.9]		[66.2]
Nuclear	2,405	1,296	1,109	185.6	6,777
Subtotal	7,022	7,188	(166)	97.7	30,764
Purchased power	971	1,069	(98)	90.9	5,100
Interchange power	(7)	4	(11)	-	(3)
Power used for pumped storage	(14)	(42)	28	34.0	(71)
Total	7,972	8,219	(247)	97.0	35,790

Note1: Amount of power generated in trial operation is excluded from the calculation of nuclear capacity ratio.

Note2: Amount of power generated from consolidated subsidiaries, Hokkaido Power Engineering and HOKUDEN ECO-ENERGY is included in purchased power.

Forecasts of consolidated results for the full year ending March 31, 2010 (April 1, 2009 – March 31, 2010)

While revisions were made in forecasts of Foreign Exchange Rate and CIF Crude Oil Price based on latest trend of fuel prices, there is no revision to the forecast of consolidated results released in April, 2009.

(Million yen)

	April 1, 2009 – March 31, 2010	April 1, 2009 – September 30, 2009
Operating Revenue	547,000	259,000
Operating Income	26,000	16,000
Ordinary Income	12,000	9,000
Net Income	6,000	5,000

Key Factors

	April 1, 2009 – March 31, 2010	
		Previous forecasts released in April, 2009
Electricity sales	Approx. 31.9 TWh	Approx. 31.9 TWh
Foreign Exchange Rate	Approx. 95 yen/\$	Approx. 100 yen/\$
CIF Crude Oil Price	Approx. 60 \$/bl	Approx. 55 \$/bl
Nuclear Capacity Ratio	Approx. 78 %	Approx. 78 %
Sensitivity Factors		
Foreign Exchange Rate (1 yen/\$)	Approx. 0.7 billion yen	Approx. 0.7 billion yen
CIF Crude Oil Price (1 \$/bl)	Approx. 0.6 billion yen	Approx. 0.6 billion yen
Nuclear Capacity Ratio (1 %)	Approx. 1.2 billion yen	Approx. 1.2 billion yen
Interest (1 %)	Approx. 1.1 billion yen	Approx. 1.1 billion yen

Note 1: The average Foreign Exchange Rate from July 1 through March 31, 2010 is assumed Approx. 95 yen/\$.

The average price of CIF Crude Oil from July 1 through March 31, 2010 is assumed Approx. 65 \$/bl.

Note 2: Amount of power generated in trial operation is excluded from the calculation of nuclear capacity ratio.

(Reference)

Forecasts of non-consolidated results for the full year ending March 31, 2010 (April 1, 2009 – March 31, 2010)

(Million yen)

	April 1, 2009 – March 31, 2010	April 1, 2009 – September 30, 2009
Operating Revenue	526,000	250,000
Operating Income	21,000	14,000
Ordinary Income	7,000	7,000
Net Income	4,000	4,000

Consolidated Balance Sheets

(Million yen)

Item	As of June 30, 2009 (A)	As of March 31, 2009 (B)
Assets		
Noncurrent assets	1,488,176	1,506,488
Electric utility plant and equipment	878,894	890,215
Hydroelectric power production facilities	121,579	123,155
Thermal power production facilities	111,755	115,456
Nuclear power production facilities	77,482	79,655
Transmission facilities	185,569	186,712
Transformation facilities	82,773	83,528
Distribution facilities	258,652	259,922
General facilities	39,488	40,144
Other electric utility plant and equipment	1,592	1,639
Other noncurrent assets	49,383	50,021
Construction in progress	349,424	354,125
Construction in progress	348,969	353,998
Retirement in progress	454	127
Nuclear fuel	75,288	76,204
Loaded nuclear fuel	18,376	19,700
Nuclear fuel in processing	56,912	56,504
Investments and other assets	135,185	135,921
Long-term investments	38,021	36,354
Deferred tax assets	66,551	67,060
Other	30,965	32,833
Allowance for doubtful accounts	(352)	(326)
Current assets	120,924	128,534
Cash and deposits	41,271	40,421
Notes and accounts receivable-trade	24,083	34,363
Inventories	32,658	32,147
Deferred tax assets	6,281	6,112
Other	16,952	15,891
Allowance for doubtful accounts	(324)	(401)
Total	1,609,101	1,635,023
Liabilities and Net Assets		
Liabilities		
Noncurrent liabilities	981,734	975,879
Bonds payable	563,789	543,789
Long-term loans payable	217,943	230,597
Provision for retirement benefits	76,041	78,163
Provision for reprocessing of irradiated nuclear fuel	69,340	69,185
Provision for preparation of the reprocessing of irradiated nuclear fuel	3,474	3,202
Provision for decommissioning of nuclear power units	41,836	41,266
Reserve for loss on liquidation of affiliates	3,157	3,145
Other	6,149	6,529
Current liabilities	206,343	236,668
Current portion of noncurrent liabilities	58,331	47,859
Short-term loans payable	52,854	52,772
Notes and accounts payable-trade	13,058	25,465
Accrued taxes	17,075	7,879
Other	65,024	102,692
Reserves under the special laws	3,777	2,492
Reserve for fluctuation in water levels	3,777	2,492
Total Liabilities	1,191,855	1,215,040
Net assets		
Shareholders' equity	405,565	408,910
Capital stock	114,291	114,291
Capital surplus	21,174	21,174
Retained earnings	278,983	282,315
Treasury stock	(8,884)	(8,872)
Valuation and translation adjustments	1,884	1,141
Valuation difference on available-for-sale securities	1,884	1,141
Minority interests	9,796	9,931
Total Net Assets	417,245	419,983
Total	1,609,101	1,635,023

Consolidated Statements of Income

(Million yen)

Item	April 1, 2008– June 30, 2008	April 1, 2009– June 30, 2009
Operating Revenue	136,184	129,906
Electric utility operating revenue	131,690	125,301
Other business operating revenue	4,493	4,605
Operating Expenses	137,246	119,521
Electric utility operating expenses	133,403	115,460
Other business operating expenses	3,842	4,061
Operating Income (Loss)	(1,062)	10,384
Non-operating Income	1,001	795
Dividends income	346	213
Interest income	122	129
Equity in earnings of affiliates	188	185
Other	343	268
Non-operating Expenses	3,660	4,215
Interest expenses	3,344	3,872
Other	316	342
Total ordinary revenue	137,185	130,702
Total ordinary expenses	140,906	123,737
Ordinary Income (Loss)	(3,720)	6,965
Provision or reversal of reserve for fluctuation in water levels	(1,773)	1,285
Provision of reserve for fluctuation in water levels	-	1,285
Reversal of reserve for fluctuation in water levels	(1,773)	-
Income (loss) before income taxes and minority interests in income (loss)	(1,947)	5,679
Income taxes-current	(801)	2,621
Income taxes-deferred	754	81
Total income taxes	(47)	2,702
Minority interests in income (loss)	41	(8)
Net Income (Loss)	(1,941)	2,986

Consolidated Statements of Cash Flows

(Million yen)

Account	April 1, 2008– June 30, 2008	April 1, 2009– June 30, 2009
Net Cash Provided by (used in) Operating Activities		
Income (loss) before income taxes	(1,947)	5,679
Depreciation and amortization	16,993	27,660
Amortization of nuclear fuel	639	1,323
Increase (decrease) in provision for retirement benefits	(2,495)	(2,122)
Increase (decrease) in provision for reprocessing of irradiated nuclear fuel	(673)	-
Increase (decrease) in provision for decommissioning of nuclear power units	322	570
Interest and dividends income	(469)	(342)
Interest expenses	3,344	3,872
Decrease (increase) in reserve fund for reprocessing of irradiated nuclear fuel	2,002	1,950
Decrease (increase) in notes and accounts receivable-trade	6,013	10,306
Decrease (increase) in inventories	(5,486)	-
Increase (decrease) defined-contribution pension liability	(1,840)	-
Increase (decrease) in notes and accounts payable-trade	(7,867)	(12,341)
Other, net	(946)	355
Subtotal	7,589	36,914
Interest and dividends income received	461	350
Interest expenses paid	(3,788)	(4,581)
Income taxes paid	(6,385)	(1,396)
Net cash provided by (used in) operating activities	(2,123)	31,286
Net cash provided by (used in) Investment Activities		
Purchase of noncurrent assets	(20,113)	(42,886)
Payments of investment and loans receivable	(4,205)	(7,280)
Collection of investment and loans receivable	4,328	7,196
Other, net	209	214
Net cash provided by (used in) investment activities	(19,781)	(42,756)
Net Cash Provided by (used in) Financing Activities		
Proceeds from issuance of bonds	49,856	19,933
Proceeds from long-term loans payable	-	1,000
Repayment of long-term loans payable	(3,118)	(3,179)
Increase in short-term loans payable	87,621	80,868
Decrease in short-term loans payable	(85,161)	(80,658)
Proceeds from issuance of commercial papers	72,000	13,000
Redemption of commercial papers	(70,000)	(13,000)
Cash dividends paid	(5,482)	(5,463)
Other, net	(149)	(180)
Net cash provided by (used in) financing activities	45,564	12,319
Net Increase (Decrease) in Cash and Cash Equivalents	23,659	850
Cash and Cash Equivalents at Beginning of Period	17,634	40,421
Cash and Cash Equivalents at End of Period	41,294	41,271

Business Segment Information

Three Months Ended June 30, 2008 (April 1, 2008 –June 30, 2008)

(Million yen)

	Electric utility	Other business	Total	Eliminations	Consolidated
Operating revenue					
Sales to customers	131,690	4,493	136,184	-	136,184
Intersegment sales	342	12,243	12,585	(12,585)	-
Total operating revenue	132,032	16,736	148,769	(12,585)	136,184
Operating income (loss)	(1,597)	129	(1,468)	405	(1,062)

Three Months Ended June 30, 2009 (April 1, 2009 –June 30, 2009)

(Million yen)

	Electric utility	Other business	Total	Eliminations	Consolidated
Operating revenue					
Sales to customers	125,301	4,605	129,906	-	129,906
Intersegment sales	347	13,244	13,592	(13,592)	-
Total operating revenue	125,649	17,849	143,498	(13,592)	129,906
Operating income	10,224	15	10,239	144	10,384

Note: The information shown above is an English translation of the " Financial Release for the Three-months Ended June 30, 2009" which was filed with stock exchanges (Tokyo, Osaka, Sapporo) on the date shown above.